

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. ER97-2198-000]****Poco Marketing Ltd., Notice of Issuance of Order**

May 7, 1997.

Poco Marketing Ltd. (Poco Marketing) submitted for filing a rate schedule under which Poco Marketing will engage in wholesale electric power and energy transactions as a marketer. Poco Marketing also requested waiver of various Commission regulations. In particular, Poco Marketing requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Poco Marketing.

On April 25, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Poco Marketing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Poco Marketing is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Poco Marketing's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 27, 1997. Copies of the full text of the order are available from the Commission's

Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

**Lois D. Cashell,**  
*Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. ER97-2197-000]****Poco Petroleum, Inc.; Notice of Issuance of Order**

May 7, 1997.

Poco Petroleum, Inc. (Poco Petroleum) submitted for filing a rate schedule under which Poco Petroleum will engage in wholesale electric power and energy transactions as a marketer. Poco Petroleum also requested waiver of various Commission regulations. In particular, Poco Petroleum requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Poco Petroleum.

On April 25, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Poco Petroleum should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Poco Petroleum is authorized to issue securities and assume obligations or liabilities as a grantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Poco Petroleum's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 27, 1997. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

**Lois D. Cashell,**

*Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP97-182-004]****South Georgia Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff**

May 6, 1997.

Take notice that on May 2, 1997, South Georgia Natural Gas Company (South Georgia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised Tariff sheet in compliance with the Commission's Order No. 587-B and the Commission's March 4, 1997 Order in this docket, to become effective June 1, 1997:

Eighth Revised Sheet No. 5.

On July 17, 1996, the Commission issued Order No. 587 in Docket No. RM96-1-000 which revised the Commission's regulations governing interstate natural gas pipelines to require such pipelines to follow certain standardized business practices issued by the Gas Industry Standards Board (GISB) and adopted by the Commission in said Order. 18 CFR 284.10(b).

On December 4, 1996, South Georgia made its compliance filing submitting pro forma tariff sheets to comply with Order No. 587. On March 4, 1997, the Commission issued an order in this docket in response to South Georgia's filing. The order required South Georgia to revise and submit its compliance filing for implementation of the approved standards by June 1, 1997. South Georgia submitted its compliance filing on April 15, 1997, but requested a waiver not to implement Version 1.1 of Standard 5.3.22 on the basis that the Commission subsequently approved a revised version of the standard which matched South Georgia's current practice for calculating maximum daily reservation rates on a volumetric basis for releases of firm service. Rather than implement a change for a very short time, South Georgia proposed making a filing to implement Version 1.1 of